

EPA Disclosure Dates 3 = 3/1/2024 4 = 4/26/2024	State	Facility Name	Description of Facility Operations	Program	Reference type of rule, regulatory citation, procedure, etc.	Description of Issue or Finding Identified	Corrective Action	Date Discovered	Corrective Action Due Date	Corrective Action Closed Date	Extension Request Justification
3	Utah	Blind Canyon Station	Natural gas compressor station	SPCC	40 CFR 112.7(a)(3)	The facility description and diagram in the SPCC Plan were not up to date.	Update the facility description and diagram in the SPCC Plan.	2/12/2024	2/12/2025 ⁵	1/2/2025	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
3	Utah	Cash Station & Storage	Natural gas compressor station and storage facility	SPCC	40 CFR 112.7(a)(3)	The facility description and diagram in the SPCC Plan were not up to date.	Update the facility description and diagram in the SPCC Plan.	2/12/2024	2/12/2025 ⁵	12/18/2024	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
3	Utah	Chalk Creek Station & Storage	Natural gas compressor station and storage facility	SPCC	40 CFR 112.7(a)(3)	The facility description and diagram in the SPCC Plan were not up to date.	Update the facility description and diagram in the SPCC Plan.	2/12/2024	2/12/2025 ⁵	1/7/2025	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
3	Utah	Fidlar Station (on Tribal Land)	Natural gas compressor station	SPCC	40 CFR 112.7(a)(3)	The facility description and diagram in the SPCC Plan were not up to date.	Update the facility description and diagram in the SPCC Plan.	2/12/2024	2/12/2025 ⁵	12/11/2024	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
3	Utah	Kastler Station, Storage and Gas Plant	Natural gas compressor station, storage facility, and gas plant	SPCC	40 CFR 112.7(a)(3)	The facility description and diagram in the SPCC Plan were not up to date.	Update the facility description and diagram in the SPCC Plan.	2/12/2024	2/12/2025 ⁵	1/2/2025	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
3	Utah	Price Gas Plant	Natural gas plant	SPCC	40 CFR 112.7(a)(3)	The facility description and diagram in the SPCC Plan were not up to date.	Update the facility description and diagram in the SPCC Plan.	2/12/2024	2/12/2025 ⁵	12/12/2024	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
3	Utah	Price Gas Plant	Natural gas plant	RCRA	40 CFR 261.2(c)(2)(i)	Spent solvents (diesel fuel used for its solvent properties) that exhibits a hazardous waste characteristic must be managed as a hazardous waste and are not exempt when reclaimed or otherwise burned for energy recovery.	Train environmental staff on proper application of the fuel or material recycling exclusion.	2/15/2024	4/15/2024	4/15/2024	N/A

APPENDIX

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3	Wyoming	CKN Rock Springs Complex	Natural gas compressor station	RCRA	40 CFR 261.2(c)(2)(i)	Spent solvents (diesel fuel used for its solvent properties) that exhibits a hazardous waste characteristic must be managed as a hazardous waste and are not exempt when reclaimed or otherwise burned for energy recovery.	Train environmental staff on proper application of the fuel or material recycling exclusion.	2/12/2024	4/12/2024	4/12/2024	N/A
3	Wyoming	Leroy Facility	Natural gas compressor station and storage facility	SPCC	40 CFR 112.7(a)(3)	The facility description and diagram in the SPCC Plan were not up to date.	Update the facility description and diagram in the SPCC Plan.	2/12/2024	2/12/2025 ⁵	12/13/2024	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
3	Wyoming	Roberson Creek Compressor Station	Natural gas compressor station	SPCC	40 CFR 112.7(a)(3)	The facility description and diagram in the SPCC Plan were not up to date.	Update the facility description and diagram in the SPCC Plan.	2/12/2024	2/12/2025 ⁵	1/11/2025	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
3	Wyoming	Simon Compressor Station	Natural gas compressor station	SPCC	40 CFR 112.7(a)(3)	The facility description and diagram in the SPCC Plan were not up to date.	Update the facility description and diagram in the SPCC Plan.	2/12/2024	2/12/2025 ⁵	12/20/2024	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
3	Wyoming	Rock Springs Ops Center	Operations center and warehouse	SPCC	40 CFR 112.8(c)(2)	The oil storage shed containment was used as an oil collection/storage container but did not have properly sized secondary containment.	Oil is no longer drained from containers in the drip shed. Environmental will retrain operations and support services on proper oil management. Update the facility description and diagram in the SPCC Plan.	2/12/2024	2/12/2025 ⁵	12/18/2024	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
3	Wyoming	Statewide subject to STI Tank Integrity Program	Multiple facilities	SPCC	40 CFR 112.8(c)(6) STI SP001	Documentation of all required STI tank inspections were not available during the audit.	Update the SPCC plan for facilities and company's tank integrity inspection program documentation and procedures. Undertake process engineering evaluation of tank utilization and management.	2/15/2024	2/12/2025 ⁵	7/17/2024	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
3	Wyoming	Eakin Station	Natural gas compressor station	SPCC	40 CFR 112.8(c)(10)	A small amount of gravel around the base of tank 625 was stained with oil.	Remove the stained material and dispose of properly.	2/9/2024	4/9/2024	4/8/2024	N/A
4	Utah	Kastler Station, Storage and Gas Plant	Natural gas compressor station	SPCC	40 CFR 112.1(b) 40 CFR 112.2	Certain sumps were used to store wash water and, potentially, oily wash water. These sumps, when used to store oil/oily	Update the SPCC plan to include the affected sumps.	3/26/2024	2/12/2025 ⁵	1/2/2025	Extension to 12 months from 2/12/24 discovery dates approved by EPA

APPENDIX

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						water, are classified as “completely buried tanks” or “partially buried tanks” as defined in 40 CFR 112.2, but were not included in the SPCC Plan.					as requested ⁴
4	Utah	Kastler Station, Storage and Gas Plant	Natural gas compressor station	SPCC	40 CFR 112.1(b)	Pressure tanks used to store natural gas liquids (NGL), also called condensate, natural gasoline, or drip gas, were not included in the SPCC Plan.	Update the SPCC plan to include the tanks.	3/26/2024	2/12/2025 ⁵	1/2/2025	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
4	Utah	Kastler Station, Storage and Gas Plant	Natural gas compressor station	RMP	40 CFR 68.12	The RMP submittal included incorrect information for Data Element 9.1.b (Emergency Response Plan - ERP).	Submit correction to the RMP submittal.	3/26/2024	5/25/2024	5/16/2024	N/A
4	Utah	Kastler Station, Storage and Gas Plant	Natural gas compressor station	RMP	40 CFR 68.12	The RMP submittal included incorrect information for Data Element 9.8.b (applicability of specific regulations).	Submit correction to the RMP submittal.	3/26/2024	5/25/2024	5/16/2024	N/A
4	Utah	Price Gas Plant	Natural gas plant	SPCC	40 CFR 112.1(b)	Pressure tanks used to store natural gas liquids (NGL), also called condensate, natural gasoline, or drip gas, were not included in the SPCC Plan.	Update the SPCC plan to include the tanks.	3/26/2024	2/12/2025 ⁵	12/12/2024	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
4	Utah	Price Gas Plant	Natural gas compressor station	RMP	40 CFR 68.12	The RMP submittal included incorrect information for Data Element 9.1.b (Emergency Response Plan - ERP).	Submit correction to the RMP submittal.	3/26/2024	5/25/2024	5/16/2024	N/A
4	Utah	Price Gas Plant	Natural gas compressor station	RMP	40 CFR 68.12	The RMP submittal included incorrect information for Data Element 9.8.b (applicability of specific regulations).	Submit correction to the RMP submittal.	3/26/2024	5/25/2024	5/16/2024	N/A
4	Utah	Statewide subject to STI Tank Integrity Program	Multiple facilities	SPCC	40 CFR 112.8(c)(6) STI SP001	Documentation of all required STI tank inspections were not available during the audit.	Update the SPCC plan for facilities and company's tank integrity inspection program documentation and procedures. Undertake process engineering evaluation of tank utilization and management.	3/26/2024	2/12/2025 ⁵	6/19/2024	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴

APPENDIX

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4	Colorado	Greasewood Station	Natural gas compressor station	SPCC	40 CFR 112.8(c)(10)	Promptly correct visible discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping, pumps, valves, rivets, and bolts. You must promptly remove any accumulations of oil in diked areas.	The facility cleaned the oil and oil staining as of 4/25/2024. The facility will implement routine preventative maintenance to identify and promptly clean up or correct oil leaks.	4/5/2024	6/4/2024	4/25/2024	N/A
4	Colorado	Greasewood Station	Natural gas compressor station	SPCC	40 CFR 112.8(c)(10)	Promptly correct visible discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping, pumps, valves, rivets, and bolts. You must promptly remove any accumulations of oil in diked areas.	The facility cleaned the oil and oil staining as of 4/25/2024. The facility will implement routine preventative maintenance to identify and promptly clean up or correct oil leaks.	4/5/2024	6/4/2024	4/25/2024	N/A
4	Colorado	Skull Creek Gas Plant	Natural gas plant	SPCC	40 CFR 112.7(a)(3)	The SPCC Plan shall describe the physical layout of facility and include a facility diagram.	The SPCC Plan shall describe the physical layout of facility and include a facility diagram.	4/5/2024	2/12/2025 ⁵	1/4/2025	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
4	Colorado	Skull Creek Gas Plant	Natural gas plant	RMP	40 CFR 68.12	The RMP submittal included incorrect information for Data Element 9.1.b (Emergency Response Plan - ERP).	The owner or operator of a stationary source subject to this part shall submit a single RMP that reflects all covered processes.	4/5/2024	6/4/2024	5/16/2024	N/A
4	Colorado	Skull Creek Gas Plant	Natural gas plant	RMP	40 CFR 68.12	The RMP submittal included incorrect information for Data Element 9.8.b (applicability of specific regulations).	The owner or operator of a stationary source subject to this part shall submit a single RMP that reflects all covered processes.	4/5/2024	6/4/2024	5/16/2024	N/A
4	Colorado	Skull Creek Gas Plant	Natural gas plant	SPCC	40 CFR 112.7(a)(3)	The SPCC Plan shall describe the physical layout of facility and include a facility diagram.	The SPCC Plan shall describe the physical layout of facility and include a facility diagram.	4/5/2024	2/12/2025 ⁵	1/4/2025	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴
4	Colorado	Statewide subject to STI Tank Integrity Program	Multiple facilities	SPCC	40 CFR 112.8(c)(6) STI SP001	Documentation of all required STI tank inspections were not available during the audit.	Update the SPCC plan for facilities and company's tank integrity inspection program documentation and procedures. Undertake process engineering evaluation of tank utilization and management.	4/5/2024	2/12/2025 ⁵	9/24/2024	Extension to 12 months from 2/12/24 discovery dates approved by EPA as requested ⁴